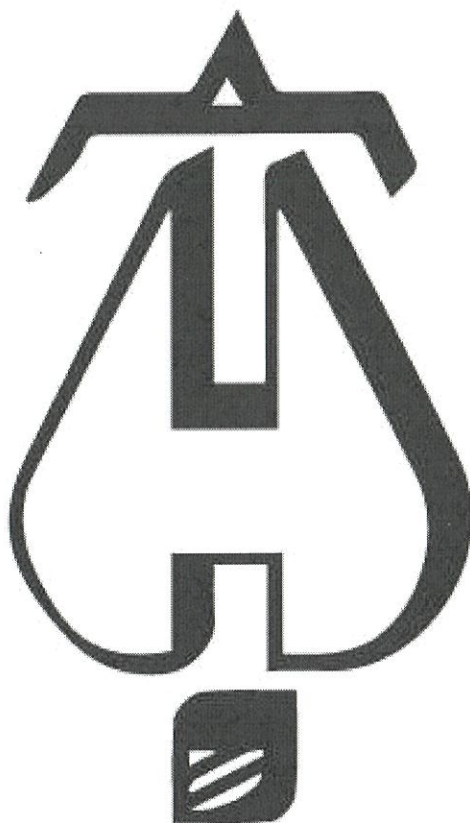




Hydraulic Calculations by HydraCALC

Hydratec Incorporated
64 Haverhill Road
Route 111
Windham, NH 03087
603-434-0502

Job Name : LINCOLN EQUITIES SOUTHEAST
Drawing : HIGH PILED STORAGE
Location : NY312 & PUGSLEY RD, BREWSTER, NY 10509
Remote Area : SYSTEM 8
Contract : 5031092
Data File : Lincoln Equities - BLDG A SYS 8 K22 8.23.23.WXF



Hydraulic Design Information Sheet

Name - LINCOLN EQUITIES SOUTHEAST Date - 8.23.23
Location - NY312 & PUGSLEY RD, BREWSTER, NY 10509
Building - HIGH PILED STORAGE System No. - SYSTEM 8
Contractor - SA COMUNALE Contract No. - 5031092
Calculated By - JUSTIN BEOUGHER Drawing No. - PG.9
Construction: () Combustible (X) Non-Combustible Ceiling Height - 44'-6
Occupancy - ESFR

S (X) NFPA 13 () Lt. Haz. Ord.Haz.Gp. () 1 () 2 () 3 () Ex.Haz.
Y () Figure Curve

S Other

T Specific Ruling

Made By

Date

M	Number of ESFR Sprinklers	- 12	System Type	Sprinkler/Nozzle
	End Head Pressure (PSI)	- 40	(X) Wet	Make RELIABLE
D	ESFR K-Factor	- 22.4	() Dry	Model P22
E	Elevation at Highest Outlet	- 43'-10 1/2	() Deluge	Size 1"
S	Hose Allowance - Inside	- 100	() Preaction	K-Factor 22.4
I	Rack Sprinkler Allowance	- NA	() Other	Temp.Rat.165
G	Hose Allowance - Outside	- 150		

N Note

Calculation Flow Required - 1967.74 Press Required - 142.007
Summary C-Factor Used: 120 Overhead 150 Underground

W	Water Flow Test:	Pump Data:	Tank or Reservoir:
A	Date of Test -		Cap. -
T	Time of Test -	Rated Cap.- 2000	Elev.-
E	Static Press -	@ Press - 149	
R	Residual Press -	Elev. - 2	Well
	Flow -		Proof Flow
S	Elevation -		

U Location - PUMP

P WATER STORAGE TANK

L Source of Information -

Y

C	Commodity GROUP A	CARTONED UNEXP.	Class 1-4	Location
O	Storage Ht. 40 FT		Area	Aisle W.
M	Storage Method:	Solid Piled	% Palletized	% Rack
M				
	() Single Row	() Conven. Pallet	() Auto. Storage	() Encap.
S	() Double Row	() Slave Pallet	() Solid Shelf	() Non
T	() Mult. Row		() Open Shelf	

R	K	Flue Spacing	Clearance:Storage to Ceiling
A		Longitudinal	Transverse

E Horizontal Barriers Provided:

Water Supply Curve C

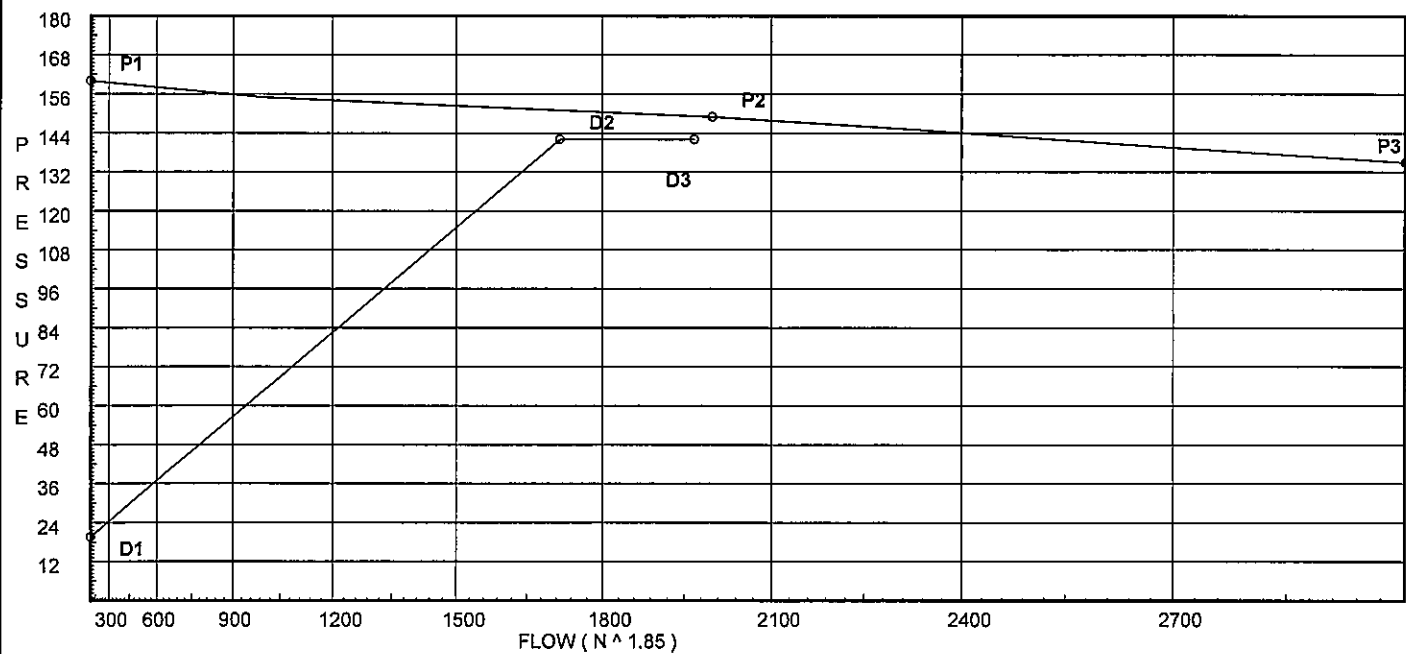
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LINCOLN EQUITIES SOUTHEAST

Pump Data:

P1 - Pump Churn Pressure	: 160
P2 - Pump Rated Pressure	: 149
P2 - Pump Rated Flow	: 2000
P3 - Pump Pressure @ Max Flow	: 135
P3 - Pump Max Flow	: 3000

Demand:

D1 - Elevation	: 19.490
D2 - System Flow	: 1717.74
D2 - System Pressure	: 142.007
Hose (Demand)	: 250
D3 - System Demand	: 1967.74
Safety Margin	: 7.239



Fittings Used Summary

Hydratec Incorporated
LINCOLN EQUITIES SOUTHEAST

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Fitting Legend		1/2	3/4	1	1 1/4	1 1/2	2	2 1/2	3	3 1/2	4	5	6	8	10	12	14	16	18	20	24
Abbrev.	Name																				
B	NFPA 13 Butterfly Valve	0	0	0	0	0	6	7	10	0	12	9	10	12	19	21	0	0	0	0	0
F	NFPA 13 45° Elbow	1	1	1	1	2	2	3	3	3	4	5	7	9	11	13	17	19	21	24	28
G	NFPA 13 Gate Valve	0	0	0	0	0	1	1	1	1	2	2	3	4	5	6	7	8	10	11	13
L	NFPA 13 Long Turn Elbow	0.5	1	2	2	2	3	4	5	5	6	8	9	13	16	18	24	27	30	34	40
S	NFPA 13 Swing Check	0	0	5	7	9	11	14	16	19	22	27	32	45	55	65					
T	NFPA 13 90° Flow thru Tee	3	4	5	6	8	10	12	15	17	20	25	30	35	50	60	71	81	91	101	121
V	90° Ell Firelock #001	0	0	0	0	0	3.5	4.3	5	0	6.8	8.5	10	13	4.5	5.1	0	0	0	0	0
X	90° Tee-Branch Firelock 002	0	0	0	0	0	8.5	10.8	13	0	16	21	25	33	9.3	11	0	0	0	0	0

Units Summary

Diameter Units	Inches
Length Units	Feet
Flow Units	US Gallons per Minute
Pressure Units	Pounds per Square Inch

Note: Fitting Legend provides equivalent pipe lengths for fittings types of various diameters. Equivalent lengths shown are standard for actual diameters of Sched 40 pipe and CFactors of 120 except as noted with *. The fittings marked with a * show equivalent lengths values supplied by manufacturers based on specific pipe diameters and CFactors and they require no adjustment. All values for fittings not marked with a * will be adjusted in the calculation for CFactors of other than 120 and diameters other than Sched 40 per NFPA.

Flow Summary - NFPA

Hydratec Incorporated
LINCOLN EQUITIES SOUTHEAST

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SUPPLY ANALYSIS

<i>Node at Source</i>	<i>Static Pressure</i>	<i>Residual Pressure</i>	<i>Flow</i>	<i>Available Pressure</i>	<i>Total Demand</i>	<i>Required Pressure</i>
PO	See Information on Pump Curve			149.246	1967.74	142.007

NODE ANALYSIS

<i>Node Tag</i>	<i>Elevation</i>	<i>Node Type</i>	<i>Pressure at Node</i>	<i>Discharge at Node</i>	<i>Notes</i>
R13	47.0		65.06		
1	47.0	22.4	41.41	144.15	
2	47.0	22.4	40.0	141.67	
3	47.0	22.4	40.0	141.67	
4	47.0	22.4	41.5	144.3	
R14	47.0		65.21		
5	47.0	22.4	41.48	144.26	
6	47.0	22.4	40.06	141.78	
7	47.0	22.4	40.06	141.78	
8	47.0	22.4	41.56	144.4	
R15	47.0		65.75		
9	47.0	22.4	41.72	144.68	
10	47.0	22.4	40.27	142.16	
11	47.0	22.4	40.27	142.16	
12	47.0	22.4	41.76	144.75	
R16	47.0		80.47		
R17	47.0		81.62		
R18	47.0		82.63		
R19	47.0		83.5		
R20	47.0		84.24		
R21	47.0		84.91		
R22	47.0		85.53		
R23	47.0		86.1		
R24	47.0		86.63		
R25	47.0		87.13		
R26	47.0		87.6		
R27	47.0		88.06		
H1	47.0		88.15		
H2	47.0		88.16		
H3	47.0		88.18		
H4	47.0		88.2		
R28	47.0		88.47		
H5	47.0		88.55		
H6	47.0		88.57		
H7	47.0		88.59		
H8	47.0		88.6		
R29	47.0		88.86		
H9	47.0		88.94		
H10	47.0		88.96		

Flow Summary - NFPA

Hydratec Incorporated
LINCOLN EQUITIES SOUTHEAST

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NODE ANALYSIS (cont.)

<i>Node Tag</i>	<i>Elevation</i>	<i>Node Type</i>	<i>Pressure at Node</i>	<i>Discharge at Node</i>	<i>Notes</i>
H11	47.0		88.98		
H12	47.0		88.99		
R30	47.0		89.22		
R31	47.0		89.55		
R32	47.0		89.85		
R33	47.0		90.11		
R34	47.0		90.35		
R35	47.0		90.54		
R36	47.0		90.71		
R37	47.0		90.84		
R38	47.0		90.96		
R39	47.0		71.8		
R40	47.0		71.84		
R41	47.0		71.97		
R42	47.0		84.25		
R43	47.0		84.63		
R44	47.0		85.01		
R45	47.0		85.37		
R46	47.0		85.73		
R47	47.0		86.08		
R48	47.0		86.44		
R49	47.0		86.81		
R50	47.0		87.18		
R51	47.0		87.56		
R52	47.0		87.94		
R53	47.0		88.31		
R54	47.0		88.7		
R55	47.0		89.09		
R56	47.0		89.49		
R57	47.0		89.9		
R58	47.0		90.31		
R59	47.0		90.74		
R60	47.0		91.17		
R61	47.0		91.62		
R62	47.0		92.09		
R63	47.0		92.59		
R64	47.0		93.12		
13	47.0		77.45		
14	47.0		77.64		
15	47.0		78.33		
16	47.0		79.79		
17	47.0		81.07		
18	47.0		82.21		
19	47.0		83.16		
20	47.0		83.97		
21	47.0		84.7		
22	47.0		85.36		
23	47.0		85.97		
24	47.0		86.53		

Flow Summary - NFPA

Hydratec Incorporated
LINCOLN EQUITIES SOUTHEAST

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NODE ANALYSIS (cont.)

Node Tag	Elevation	Node Type	Pressure at Node	Discharge at Node	Notes
25	47.0		87.05		
26	47.0		87.54		
27	47.0		88.0		
28	47.0		88.42		
29	47.0		88.8		
30	47.0		89.15		
31	47.0		89.46		
32	47.0		89.73		
33	47.0		89.96		
34	47.0		90.14		
35	47.0		90.28		
36	47.0		90.37		
37	47.0		90.41		
39	47.0		84.58		
40	47.0		84.61		
41	47.0		84.71		
42	47.0		84.93		
43	47.0		85.17		
44	47.0		85.44		
45	47.0		85.71		
46	47.0		85.99		
47	47.0		86.29		
48	47.0		86.61		
49	47.0		86.94		
50	47.0		87.28		
51	47.0		87.63		
52	47.0		88.0		
53	47.0		88.37		
54	47.0		88.75		
55	47.0		89.15		
56	47.0		89.56		
57	47.0		89.99		
58	47.0		90.43		
59	47.0		90.89		
60	47.0		91.38		
61	47.0		91.89		
62	47.0		92.43		
63	47.0		93.02		
64	47.0		93.65		
FMJ	47.0		94.79		
TR3	47.0		99.11		
BR3	2.0		128.45	100.0	
FLG	2.0		128.85		
UG1	-5.0		136.49		
UG2	-5.0		134.2	150.0	
UG3	-5.0		140.58		
UG4	-5.0		140.04		
UG5	-5.0		140.02		
UG6	-5.0		143.7		

Flow Summary - NFPA

Hydratec Incorporated
LINCOLN EQUITIES SOUTHEAST

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NODE ANALYSIS (cont.)

<i>Node Tag</i>	<i>Elevation</i>	<i>Node Type</i>	<i>Pressure at Node</i>	<i>Discharge at Node</i>	<i>Notes</i>
PUMP	2.0		140.99		
PO	2.0		142.01		

Final Calculations : Hazen-Williams

Hydratec Incorporated
LINCOLN EQUITIES SOUTHEAST

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Node1 to Node2	Elev1 Elev2	K Fact	Qa Qt	Nom Act	Fitting or Eqiv	Len	Pipe Ftngs Total	CFact Pf/Ft	Pt Pe Pf	*****	Notes	*****
R13 to 1	47 47		-283.45 -283.45	2 2.157		0.0 0.0 0.0	45.083 0.0 45.083	120 -0.5247	65.064 0.0 -23.654		Vel = 24.89	
1 to 2	47 47	22.40	144.14 -139.31	2 2.157		0.0 0.0 0.0	10.000 0.0 10.000	120 -0.1410	41.410 0.0 -1.410		Vel = 12.23	
2 to 3	47 47	22.40	141.67 2.36	2 2.157		0.0 0.0 0.0	10.000 0.0 10.000	120 0.0001	40.000 0.0 0.001		Vel = 0.21	
3 to 4	47 47	22.40	141.68 144.04	2 2.157		0.0 0.0 0.0	10.000 0.0 10.000	120 0.1499	40.001 0.0 1.499		Vel = 12.65	
4 to R39	47 47	22.40	144.30 288.34	2 2.157		0.0 0.0 0.0	55.958 0.0 55.958	120 0.5415	41.500 0.0 30.303		Vel = 25.32	
R39			0.0 288.34						71.803		K Factor = 34.03	
R14 to 5	47 47		-283.98 -283.98	2 2.157		0.0 0.0 0.0	45.083 0.0 45.083	120 -0.5265	65.212 0.0 -23.735		Vel = 24.93	
5 to 6	47 47	22.40	144.27 -139.71	2 2.157		0.0 0.0 0.0	10.000 0.0 10.000	120 -0.1417	41.477 0.0 -1.417		Vel = 12.27	
6 to 7	47 47	22.40	141.77 2.06	2 2.157		0.0 0.0 0.0	10.000 0.0 10.000	120 0	40.060 0.0 0.0		Vel = 0.18	
7 to 8	47 47	22.40	141.78 143.84	2 2.157		0.0 0.0 0.0	10.000 0.0 10.000	120 0.1496	40.060 0.0 1.496		Vel = 12.63	
8 to R40	47 47	22.40	144.40 288.24	2 2.157		0.0 0.0 0.0	55.958 0.0 55.958	120 0.5412	41.556 0.0 30.284		Vel = 25.31	
R40			0.0 288.24						71.840		K Factor = 34.01	
R15 to 9	47 47		-285.86 -285.86	2 2.157		0.0 0.0 0.0	45.083 0.0 45.083	120 -0.5330	65.747 0.0 -24.027		Vel = 25.10	
9 to 10	47 47	22.40	144.68 -141.18	2 2.157		0.0 0.0 0.0	10.000 0.0 10.000	120 -0.1446	41.720 0.0 -1.446		Vel = 12.40	
10 to 11	47 47	22.40	142.15 0.97	2 2.157		0.0 0.0 0.0	10.000 0.0 10.000	120 0.0001	40.274 0.0 0.001		Vel = 0.09	
11 to 12	47 47	22.40	142.16 143.13	2 2.157		0.0 0.0 0.0	10.000 0.0 10.000	120 0.1482	40.275 0.0 1.482		Vel = 12.57	
12 to R41	47 47	22.40	144.75 287.88	2 2.157		0.0 0.0 0.0	55.958 0.0 55.958	120 0.5399	41.757 0.0 30.213		Vel = 25.28	

Final Calculations : Hazen-Williams

Hydratec Incorporated
LINCOLN EQUITIES SOUTHEAST

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Node1 to Node2	Elev1 Elev2	K Fact	Qa Qt	Nom Act	Fitting or Equiv Len	Pipe Ftngs Total	CFact Pf/Ft	Pt Pe Pf	*****	Notes	*****
R41			0.0 287.88					71.970		K Factor = 33.93	
R16 to R42	47 47		59.05 59.05	2 2.157	0.0 0.0 0.0	131.041 0.0 131.041	120 0.0288	80.471 0.0 3.776		Vel = 5.18	
R42			0.0 59.05					84.247		K Factor = 6.43	
R17 to R43	47 47		52.24 52.24	2 2.157	0.0 0.0 0.0	131.041 0.0 131.041	120 0.0230	81.617 0.0 3.009		Vel = 4.59	
R43			0.0 52.24					84.626		K Factor = 5.68	
R18 to R44	47 47		45.95 45.95	2 2.157	0.0 0.0 0.0	131.041 0.0 131.041	120 0.0181	82.634 0.0 2.374		Vel = 4.03	
R44			0.0 45.95					85.008		K Factor = 4.98	
R19 to R45	47 47		40.45 40.45	2 2.157	0.0 0.0 0.0	131.041 0.0 131.041	120 0.0143	83.499 0.0 1.875		Vel = 3.55	
R45			0.0 40.45					85.374		K Factor = 4.38	
R20 to R46	47 47		35.68 35.68	2 2.157	0.0 0.0 0.0	131.041 0.0 131.041	120 0.0113	84.239 0.0 1.487		Vel = 3.13	
R46			0.0 35.68					85.726		K Factor = 3.85	
R21 to R47	47 47		31.35 31.35	2 2.157	0.0 0.0 0.0	131.041 0.0 131.041	120 0.0089	84.912 0.0 1.170		Vel = 2.75	
R47			0.0 31.35					86.082		K Factor = 3.38	
R22 to R48	47 47		27.43 27.43	2 2.157	0.0 0.0 0.0	131.041 0.0 131.041	120 0.0070	85.530 0.0 0.913		Vel = 2.41	
R48			0.0 27.43					86.443		K Factor = 2.95	
R23 to R49	47 47		23.92 23.92	2 2.157	0.0 0.0 0.0	131.041 0.0 131.041	120 0.0054	86.100 0.0 0.710		Vel = 2.10	
R49			0.0 23.92					86.810		K Factor = 2.57	
R24 to R50	47 47		20.83 20.83	2 2.157	0.0 0.0 0.0	131.041 0.0 131.041	120 0.0042	86.632 0.0 0.549		Vel = 1.83	
			0.0								

Final Calculations : Hazen-Williams

Hydratec Incorporated
LINCOLN EQUITIES SOUTHEAST

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Node1 to Node2	Elev1 Elev2	K Fact	Qa Qt	Nom Act	Fitting or Eqiv	Len	Pipe Ftngs Total	CFact Pf/Ft	Pt Pe Pf	*****	Notes	*****
R50			20.83						87.181		K Factor = 2.23	
R25 to R51	47 47		18.17	2		0.0 0.0	131.041 0.0	120	87.130 0.0			
			18.17	2.157		0.0	131.041	0.0033	0.427		Vel = 1.60	
R51			0.0 18.17						87.557		K Factor = 1.94	
R26 to R52	47 47		15.95	2		0.0 0.0	131.041 0.0	120	87.601 0.0			
			15.95	2.157		0.0	131.041	0.0026	0.336		Vel = 1.40	
R52			0.0 15.95						87.937		K Factor = 1.70	
R27 to H1	47 47		22.95	2.5		0.0 0.0	45.083 0.0	120	88.060 0.0			
			22.95	2.635		0.0	45.083	0.0019	0.086		Vel = 1.35	
H1 to H2	47 47		0.0	2.5		0.0 0.0	10.000 0.0	120	88.146 0.0			
			22.95	2.635		0.0	10.000	0.0019	0.019		Vel = 1.35	
H2 to H3	47 47		0.0	2.5		0.0 0.0	10.000 0.0	120	88.165 0.0			
			22.95	2.635		0.0	10.000	0.0019	0.019		Vel = 1.35	
H3 to H4	47 47		0.0	2.5		0.0 0.0	10.000 0.0	120	88.184 0.0			
			22.95	2.635		0.0	10.000	0.0019	0.019		Vel = 1.35	
H4 to R53	47 47		0.0	2.5		0.0 0.0	55.958 0.0	120	88.203 0.0			
			22.95	2.635		0.0	55.958	0.0019	0.105		Vel = 1.35	
R53			0.0 22.95						88.308		K Factor = 2.44	
R28 to H5	47 47		21.78	2.5		0.0 0.0	45.083 0.0	120	88.474 0.0			
			21.78	2.635		0.0	45.083	0.0017	0.078		Vel = 1.28	
H5 to H6	47 47		0.0	2.5		0.0 0.0	10.000 0.0	120	88.552 0.0			
			21.78	2.635		0.0	10.000	0.0017	0.017		Vel = 1.28	
H6 to H7	47 47		0.0	2.5		0.0 0.0	10.000 0.0	120	88.569 0.0			
			21.78	2.635		0.0	10.000	0.0017	0.017		Vel = 1.28	
H7 to H8	47 47		0.0	2.5		0.0 0.0	10.000 0.0	120	88.586 0.0			
			21.78	2.635		0.0	10.000	0.0017	0.017		Vel = 1.28	
H8 to R54	47 47		0.0	2.5		0.0 0.0	55.958 0.0	120	88.603 0.0			
			21.78	2.635		0.0	55.958	0.0017	0.096		Vel = 1.28	
R54			0.0 21.78						88.699		K Factor = 2.31	
R29 to H9	47 47		22.29	2.5		0.0 0.0	45.083 0.0	120	88.860 0.0			
			22.29	2.635		0.0	45.083	0.0018	0.081		Vel = 1.31	

Final Calculations : Hazen-Williams

Hydratec Incorporated
LINCOLN EQUITIES SOUTHEAST

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Node1 to Node2	Elev1 Elev2	K Fact	Qa Qt	Nom Act	Fitting or Eqiv	Len	Pipe Ftngs Total	CFact Pf/Ft	Pt Pe Pf	*****	Notes	*****
H9 to H10	47 47		0.0 22.29	2.5 2.635		0.0 0.0	10.000 0.0	120 0.0018	88.941 0.0			
						0.0	10.000		0.018	Vel =	1.31	
H10 to H11	47 47		0.0 22.29	2.5 2.635		0.0 0.0	10.000 0.0	120 0.0017	88.959 0.0			
						0.0	10.000		0.017	Vel =	1.31	
H11 to H12	47 47		0.0 22.29	2.5 2.635		0.0 0.0	10.000 0.0	120 0.0018	88.976 0.0			
						0.0	10.000		0.018	Vel =	1.31	
H12 to R55	47 47		0.0 22.29	2.5 2.635		0.0 0.0	55.958 0.0	120 0.0018	88.994 0.0			
						0.0	55.958		0.101	Vel =	1.31	
R55			0.0 22.29						89.095	K Factor =	2.36	
R30 to R56	47 47		24.36 24.36	2.5 2.635		0.0 0.0	131.041 0.0	120 0.0021	89.218 0.0			
						0.0	131.041		0.277	Vel =	1.43	
R56			0.0 24.36						89.495	K Factor =	2.58	
R31 to R57	47 47		27.79 27.79	2.5 2.635		0.0 0.0	131.041 0.0	120 0.0027	89.548 0.0			
						0.0	131.041		0.353	Vel =	1.63	
R57			0.0 27.79						89.901	K Factor =	2.93	
R32 to R58	47 47		32.33 32.33	2.5 2.635		0.0 0.0	131.041 0.0	120 0.0036	89.847 0.0			
						0.0	131.041		0.468	Vel =	1.90	
R58			0.0 32.33						90.315	K Factor =	3.40	
R33 to R59	47 47		37.78 37.78	2.5 2.635		0.0 0.0	131.041 0.0	120 0.0048	90.114 0.0			
						0.0	131.041		0.624	Vel =	2.22	
R59			0.0 37.78						90.738	K Factor =	3.97	
R34 to R60	47 47		43.99 43.99	2.5 2.635		0.0 0.0	131.041 0.0	120 0.0063	90.346 0.0			
						0.0	131.041		0.827	Vel =	2.59	
R60			0.0 43.99						91.173	K Factor =	4.61	
R35 to R61	47 47		50.83 50.83	2.5 2.635		0.0 0.0	131.041 0.0	120 0.0082	90.544 0.0			
						0.0	131.041		1.079	Vel =	2.99	
R61			0.0 50.83						91.623	K Factor =	5.31	
R36 to R62	47 47		58.20 58.2	2.5 2.635		0.0 0.0	131.041 0.0	120 0.0106	90.707 0.0			
						0.0	131.041		1.387	Vel =	3.42	

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Node1 to Node2	Elev1 Elev2	K Fact	Qa Qt	Nom Act	Fitting or Equiv	Len	Pipe Ftngs Total	CFact Pf/Ft	Pt Pe Pf	*****	Notes	*****
R62			0.0 58.20						92.094		K Factor = 6.06	
R37 to R63	47 47		65.96 65.96	2.5 2.635		0.0 0.0	131.041 0.0	120 0.0133	90.843 0.0		Vel = 3.88	
R63			0.0 65.96						92.591		K Factor = 6.85	
R38 to R64	47 47		74.00 74.0	2.5 2.635		0.0 0.0	131.041 0.0	120 0.0165	90.958 0.0		Vel = 4.35	
R64			0.0 74.00						93.121		K Factor = 7.67	
R13 to 13	47 47		283.45 283.45	2 2.157	X T	10.461 12.307	0.833 22.768	120 0.5246	65.064 0.0		Vel = 24.89	
13			0.0 283.45						77.446		K Factor = 32.21	
R14 to 14	47 47		283.98 283.98	2 2.157	X T	10.461 12.307	0.833 22.768	120 0.5265	65.212 0.0		Vel = 24.93	
14			0.0 283.98						77.637		K Factor = 32.23	
R15 to 15	47 47		285.86 285.86	2 2.157	X T	10.461 12.307	0.833 22.768	120 0.5330	65.747 0.0		Vel = 25.10	
15			0.0 285.86						78.326		K Factor = 32.30	
R16 to 16	47 47		-59.05 -59.05	2 2.157	X T	10.461 12.307	0.833 22.768	120 -0.0288	80.471 0.0		Vel = 5.18	
16			0.0 -59.05						79.791		K Factor = -6.61	
R17 to 17	47 47		-52.24 -52.24	2 2.157	X T	10.461 12.307	0.833 22.768	120 -0.0230	81.617 0.0		Vel = 4.59	
17			0.0 -52.24						81.075		K Factor = -5.80	
R18 to 18	47 47		-45.95 -45.95	2 2.157	X T	10.461 12.307	0.833 22.768	120 -0.0181	82.634 0.0		Vel = 4.03	
18			0.0 -45.95						82.206		K Factor = -5.07	
R19 to 19	47 47		-40.45 -40.45	2 2.157	X T	10.461 12.307	0.833 22.768	120 -0.0143	83.499 0.0		Vel = 3.55	
			0.0									

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Node1 to Node2	Elev1 Elev2	K Fact	Qa Qt	Nom Act	Fitting or Equiv	Len	Pipe Ftngs Total	CFact Pf/Ft	Pt Pe Pf	*****	Notes	*****
19			-40.45						83.161		K Factor = -4.44	
R20 to 20	47 47		-35.68 -35.68	2 2.157	X T	10.461 12.307 0.0	0.833 22.768 23.601	120 -0.0114	84.239 0.0 -0.268		Vel = 3.13	
20			0.0 -35.68						83.971		K Factor = -3.89	
R21 to 21	47 47		-31.35 -31.35	2 2.157	X T	10.461 12.307 0.0	0.833 22.768 23.601	120 -0.0089	84.912 0.0 -0.211		Vel = 2.75	
21			0.0 -31.35						84.701		K Factor = -3.41	
R22 to 22	47 47		-27.43 -27.43	2 2.157	X T	10.461 12.307 0.0	0.833 22.768 23.601	120 -0.0070	85.530 0.0 -0.165		Vel = 2.41	
22			0.0 -27.43						85.365		K Factor = -2.97	
R23 to 23	47 47		-23.92 -23.92	2 2.157	X T	10.461 12.307 0.0	0.833 22.768 23.601	120 -0.0054	86.100 0.0 -0.128		Vel = 2.10	
23			0.0 -23.92						85.972		K Factor = -2.58	
R24 to 24	47 47		-20.83 -20.83	2 2.157	X T	10.461 12.307 0.0	0.833 22.768 23.601	120 -0.0042	86.632 0.0 -0.099		Vel = 1.83	
24			0.0 -20.83						86.533		K Factor = -2.24	
R25 to 25	47 47		-18.17 -18.17	2 2.157	X T	10.461 12.307 0.0	0.833 22.768 23.601	120 -0.0033	87.130 0.0 -0.077		Vel = 1.60	
25			0.0 -18.17						87.053		K Factor = -1.95	
R26 to 26	47 47		-15.95 -15.95	2 2.157	X T	10.461 12.307 0.0	0.833 22.768 23.601	120 -0.0025	87.601 0.0 -0.060		Vel = 1.40	
26			0.0 -15.95						87.541		K Factor = -1.70	
R27 to 27	47 47		-22.95 -22.95	2.5 2.635	X T	14.827 16.474 0.0	0.833 31.301 32.134	120 -0.0019	88.060 0.0 -0.060		Vel = 1.35	
27			0.0 -22.95						88.000		K Factor = -2.45	
R28 to 28	47 47		-21.78 -21.78	2.5 2.635	X T	14.827 16.474 0.0	0.833 31.301 32.134	120 -0.0017	88.474 0.0 -0.055		Vel = 1.28	
28			0.0 -21.78						88.419		K Factor = -2.32	

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Node1 to Node2	Elev1 Elev2	K Fact	Qa Qt	Nom Act	Fitting or Eqiv	Len	Pipe Ftngs Total	CFact Pf/Ft	Pt Pe Pf	*****	Notes	*****
R29 to 29	47 47		-22.29 -22.29	2.5 2.635	X T	14.827 16.474 0.0	0.833 31.301 32.134	120 -0.0018	88.860 0.0 -0.058		Vel = 1.31	
29			0.0 -22.29						88.802		K Factor = -2.37	
R30 to 30	47 47		-24.36 -24.36	2.5 2.635	X T	14.827 16.474 0.0	0.833 31.301 32.134	120 -0.0021	89.218 0.0 -0.068		Vel = 1.43	
30			0.0 -24.36						89.150		K Factor = -2.58	
R31 to 31	47 47		-27.79 -27.79	2.5 2.635	X T	14.827 16.474 0.0	0.833 31.301 32.134	120 -0.0027	89.548 0.0 -0.087		Vel = 1.63	
31			0.0 -27.79						89.461		K Factor = -2.94	
R32 to 32	47 47		-32.33 -32.33	2.5 2.635	X T	14.827 16.474 0.0	0.833 31.301 32.134	120 -0.0035	89.847 0.0 -0.114		Vel = 1.90	
32			0.0 -32.33						89.733		K Factor = -3.41	
R33 to 33	47 47		-37.78 -37.78	2.5 2.635	X T	14.827 16.474 0.0	0.833 31.301 32.134	120 -0.0048	90.114 0.0 -0.153		Vel = 2.22	
33			0.0 -37.78						89.961		K Factor = -3.98	
R34 to 34	47 47		-43.99 -43.99	2.5 2.635	X T	14.827 16.474 0.0	0.833 31.301 32.134	120 -0.0063	90.346 0.0 -0.202		Vel = 2.59	
34			0.0 -43.99						90.144		K Factor = -4.63	
R35 to 35	47 47		-50.83 -50.83	2.5 2.635	X T	14.827 16.474 0.0	0.833 31.301 32.134	120 -0.0082	90.544 0.0 -0.265		Vel = 2.99	
35			0.0 -50.83						90.279		K Factor = -5.35	
R36 to 36	47 47		-58.20 -58.2	2.5 2.635	X T	14.827 16.474 0.0	0.833 31.301 32.134	120 -0.0106	90.707 0.0 -0.340		Vel = 3.42	
36			0.0 -58.20						90.367		K Factor = -6.12	
R37 to 37	47 47		-65.96 -65.96	2.5 2.635	X T	14.827 16.474 0.0	0.833 31.301 32.134	120 -0.0134	90.843 0.0 -0.429		Vel = 3.88	
37			0.0 -65.96						90.414		K Factor = -6.94	
R38 to 38	47 47		-74.00 -74.0	2.5 2.635	X T	14.827 16.474 0.0	0.833 31.301 32.134	120 -0.0165	90.958 0.0 -0.530		Vel = 4.35	

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Node1 to Node2	Elev1 Elev2	K Fact	Qa Qt	Nom Act	Fitting or Equiv Len	Pipe Ftngs Total	CFact Pf/Ft	Pt Pe Pf	*****	Notes	*****
38			0.0 -74.00					90.428		K Factor = -7.78	
R39 to 39	47 47		288.34 288.34	2 2.157	X T 10.461 12.307 0.0	0.833 22.768 23.601	120 0.5415	71.803 0.0 12.781		Vel = 25.32	
39			0.0 288.34					84.584		K Factor = 31.35	
R40 to 40	47 47		288.24 288.24	2 2.157	X T 10.461 12.307 0.0	0.833 22.768 23.601	120 0.5412	71.840 0.0 12.772		Vel = 25.31	
40			0.0 288.24					84.612		K Factor = 31.34	
R41 to 41	47 47		287.88 287.88	2 2.157	X T 10.461 12.307 0.0	0.833 22.768 23.601	120 0.5399	71.970 0.0 12.743		Vel = 25.28	
41			0.0 287.88					84.713		K Factor = 31.28	
R42 to 42	47 47		59.05 59.05	2 2.157	X T 10.461 12.307 0.0	0.833 22.768 23.601	120 0.0288	84.247 0.0 0.680		Vel = 5.18	
42			0.0 59.05					84.927		K Factor = 6.41	
R43 to 43	47 47		52.24 52.24	2 2.157	X T 10.461 12.307 0.0	0.833 22.768 23.601	120 0.0230	84.626 0.0 0.542		Vel = 4.59	
43			0.0 52.24					85.168		K Factor = 5.66	
R44 to 44	47 47		45.95 45.95	2 2.157	X T 10.461 12.307 0.0	0.833 22.768 23.601	120 0.0181	85.008 0.0 0.427		Vel = 4.03	
44			0.0 45.95					85.435		K Factor = 4.97	
R45 to 45	47 47		40.45 40.45	2 2.157	X T 10.461 12.307 0.0	0.833 22.768 23.601	120 0.0143	85.374 0.0 0.338		Vel = 3.55	
45			0.0 40.45					85.712		K Factor = 4.37	
R46 to 46	47 47		35.68 35.68	2 2.157	X T 10.461 12.307 0.0	0.833 22.768 23.601	120 0.0114	85.726 0.0 0.268		Vel = 3.13	
46			0.0 35.68					85.994		K Factor = 3.85	
R47 to 47	47 47		31.35 31.35	2 2.157	X T 10.461 12.307 0.0	0.833 22.768 23.601	120 0.0089	86.082 0.0 0.211		Vel = 2.75	
			0.0								

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Node1 to Node2	Elev1 Elev2	K Fact	Qa Qt	Nom Act	Fitting or Eqiv	Len	Pipe Ftns Total	CFact Pf/Ft	Pt Pe Pf	*****	Notes	*****
47			31.35						86.293		K Factor = 3.37	
R48 to 48	47 47		27.43 27.43	2 2.157	X T	10.461 12.307 0.0	0.833 22.768 23.601	120 0.0070	86.443 0.0 0.165		Vel = 2.41	
48			0.0 27.43						86.608		K Factor = 2.95	
R49 to 49	47 47		23.92 23.92	2 2.157	X T	10.461 12.307 0.0	0.833 22.768 23.601	120 0.0054	86.810 0.0 0.128		Vel = 2.10	
49			0.0 23.92						86.938		K Factor = 2.57	
R50 to 50	47 47		20.83 20.83	2 2.157	X T	10.461 12.307 0.0	0.833 22.768 23.601	120 0.0042	87.181 0.0 0.099		Vel = 1.83	
50			0.0 20.83						87.280		K Factor = 2.23	
R51 to 51	47 47		18.17 18.17	2 2.157	X T	10.461 12.307 0.0	0.833 22.768 23.601	120 0.0032	87.557 0.0 0.076		Vel = 1.60	
51			0.0 18.17						87.633		K Factor = 1.94	
R52 to 52	47 47		15.95 15.95	2 2.157	X T	10.461 12.307 0.0	0.833 22.768 23.601	120 0.0025	87.937 0.0 0.060		Vel = 1.40	
52			0.0 15.95						87.997		K Factor = 1.70	
R53 to 53	47 47		22.95 22.95	2.5 2.635	X T	14.827 16.474 0.0	0.833 31.301 32.134	120 0.0019	88.308 0.0 0.061		Vel = 1.35	
53			0.0 22.95						88.369		K Factor = 2.44	
R54 to 54	47 47		21.78 21.78	2.5 2.635	X T	14.827 16.474 0.0	0.833 31.301 32.134	120 0.0017	88.699 0.0 0.056		Vel = 1.28	
54			0.0 21.78						88.755		K Factor = 2.31	
R55 to 55	47 47		22.29 22.29	2.5 2.635	X T	14.827 16.474 0.0	0.833 31.301 32.134	120 0.0018	89.095 0.0 0.057		Vel = 1.31	
55			0.0 22.29						89.152		K Factor = 2.36	
R56 to 56	47 47		24.36 24.36	2.5 2.635	X T	14.827 16.474 0.0	0.833 31.301 32.134	120 0.0021	89.495 0.0 0.068		Vel = 1.43	
56			0.0 24.36						89.563		K Factor = 2.57	

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Node1 to Node2	Elev1 Elev2	K Fact	Qa Qt	Nom Act	Fitting or Equiv Len	Pipe Ftngs Total	CFact Pf/Ft	Pt Pe Pf	*****	Notes	*****
R57 to 57	47 47		27.79 27.79	2.5 2.635	X T 14.827 16.474 0.0	0.833 31.301 32.134	120 0.0027	89.901 0.0 0.087		Vel = 1.63	
57			0.0 27.79					89.988		K Factor = 2.93	
R58 to 58	47 47		32.33 32.33	2.5 2.635	X T 14.827 16.474 0.0	0.833 31.301 32.134	120 0.0035	90.315 0.0 0.114		Vel = 1.90	
58			0.0 32.33					90.429		K Factor = 3.40	
R59 to 59	47 47		37.78 37.78	2.5 2.635	X T 14.827 16.474 0.0	0.833 31.301 32.134	120 0.0047	90.738 0.0 0.152		Vel = 2.22	
59			0.0 37.78					90.890		K Factor = 3.96	
R60 to 60	47 47		43.99 43.99	2.5 2.635	X T 14.827 16.474 0.0	0.833 31.301 32.134	120 0.0063	91.173 0.0 0.202		Vel = 2.59	
60			0.0 43.99					91.375		K Factor = 4.60	
R61 to 61	47 47		50.83 50.83	2.5 2.635	X T 14.827 16.474 0.0	0.833 31.301 32.134	120 0.0082	91.623 0.0 0.265		Vel = 2.99	
61			0.0 50.83					91.888		K Factor = 5.30	
R62 to 62	47 47		58.20 58.2	2.5 2.635	X T 14.827 16.474 0.0	0.833 31.301 32.134	120 0.0106	92.094 0.0 0.340		Vel = 3.42	
62			0.0 58.20					92.434		K Factor = 6.05	
R63 to 63	47 47		65.96 65.96	2.5 2.635	X T 14.827 16.474 0.0	0.833 31.301 32.134	120 0.0133	92.591 0.0 0.428		Vel = 3.88	
63			0.0 65.96					93.019		K Factor = 6.84	
R64 to 64	47 47		74.00 74.0	2.5 2.635	X T 14.827 16.474 0.0	0.833 31.301 32.134	120 0.0165	93.121 0.0 0.530		Vel = 4.35	
64			0.0 74.00					93.651		K Factor = 7.65	
13 to 14	47 47		283.45 283.45	4 4.26	0.0 0.0 0.0	10.000 0.0 10.000	120 0.0191	77.446 0.0 0.191		Vel = 6.38	
14 to 15	47 47		283.98 567.43	4 4.26	0.0 0.0 0.0	10.000 0.0 10.000	120 0.0689	77.637 0.0 0.689		Vel = 12.77	

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Node1 to Node2	Elev1 Elev2	K Fact	Qa Qt	Nom Act	Fitting or Equiv	Len	Pipe Ftngs Total	CFact Pf/Ft	Pt Pe Pf	*****	Notes	*****
15 to 16	47 47		285.86 853.29	4 4.26		0.0 0.0 0.0	10.000 0.0 10.000	120 0.1465	78.326 0.0 1.465		Vel = 19.21	
16 to 17	47 47		-59.05 794.24	4 4.26		0.0 0.0 0.0	10.000 0.0 10.000	120 0.1284	79.791 0.0 1.284		Vel = 17.88	
17 to 18	47 47		-52.24 742.0	4 4.26		0.0 0.0 0.0	10.000 0.0 10.000	120 0.1131	81.075 0.0 1.131		Vel = 16.70	
18 to 19	47 47		-45.95 696.05	4 4.26		0.0 0.0 0.0	9.500 0.0 9.500	120 0.1005	82.206 0.0 0.955		Vel = 15.67	
19 to 20	47 47		-40.45 655.6	4 4.26		0.0 0.0 0.0	9.000 0.0 9.000	120 0.0900	83.161 0.0 0.810		Vel = 14.76	
20 to 21	47 47		-35.69 619.91	4 4.26		0.0 0.0 0.0	9.000 0.0 9.000	120 0.0811	83.971 0.0 0.730		Vel = 13.95	
21 to 22	47 47		-31.34 588.57	4 4.26		0.0 0.0 0.0	9.000 0.0 9.000	120 0.0738	84.701 0.0 0.664		Vel = 13.25	
22 to 23	47 47		-27.43 561.14	4 4.26		0.0 0.0 0.0	9.000 0.0 9.000	120 0.0674	85.365 0.0 0.607		Vel = 12.63	
23 to 24	47 47		-23.93 537.21	4 4.26		0.0 0.0 0.0	9.000 0.0 9.000	120 0.0623	85.972 0.0 0.561		Vel = 12.09	
24 to 25	47 47		-20.83 516.38	4 4.26		0.0 0.0 0.0	9.000 0.0 9.000	120 0.0578	86.533 0.0 0.520		Vel = 11.62	
25 to 26	47 47		-18.17 498.21	4 4.26		0.0 0.0 0.0	9.000 0.0 9.000	120 0.0542	87.053 0.0 0.488		Vel = 11.21	
26 to 27	47 47		-15.95 482.26	4 4.26		0.0 0.0 0.0	9.000 0.0 9.000	120 0.0510	87.541 0.0 0.459		Vel = 10.86	
27 to 28	47 47		-22.96 459.3	4 4.26		0.0 0.0 0.0	9.000 0.0 9.000	120 0.0466	88.000 0.0 0.419		Vel = 10.34	
28 to 29	47 47		-21.78 437.52	4 4.26		0.0 0.0 0.0	9.000 0.0 9.000	120 0.0426	88.419 0.0 0.383		Vel = 9.85	
29 to 30	47 47		-22.28 415.24	4 4.26		0.0 0.0 0.0	9.000 0.0 9.000	120 0.0387	88.802 0.0 0.348		Vel = 9.35	
30 to 31	47 47		-24.36 390.88	4 4.26		0.0 0.0 0.0	9.000 0.0 9.000	120 0.0346	89.150 0.0 0.311		Vel = 8.80	

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Node1 to Node2	Elev1 Elev2	K Fact	Qa Qt	Nom Act	Fitting or Equiv Len	Pipe Ftngs Total	CFact Pf/Ft	Pt Pe Pf	*****	Notes	*****
31 to 32	47 47		-27.79 363.09	4 4.26	0.0 0.0	9.000 0.0	120 0.0302	89.461 0.0			
					0.0	9.000		0.272	Vel =	8.17	
32 to 33	47 47		-32.33 330.76	4 4.26	0.0 0.0	9.000 0.0	120 0.0253	89.733 0.0			
					0.0	9.000		0.228	Vel =	7.45	
33 to 34	47 47		-37.78 292.98	4 4.26	0.0 0.0	9.000 0.0	120 0.0203	89.961 0.0			
					0.0	9.000		0.183	Vel =	6.59	
34 to 35	47 47		-43.99 248.99	4 4.26	0.0 0.0	9.000 0.0	120 0.0150	90.144 0.0			
					0.0	9.000		0.135	Vel =	5.60	
35 to 36	47 47		-50.83 198.16	4 4.26	0.0 0.0	9.000 0.0	120 0.0098	90.279 0.0			
					0.0	9.000		0.088	Vel =	4.46	
36 to 37	47 47		-58.20 139.96	4 4.26	0.0 0.0	9.000 0.0	120 0.0052	90.367 0.0			
					0.0	9.000		0.047	Vel =	3.15	
37 to 38	47 47		-65.96 74.0	4 4.26	0.0 0.0	9.000 0.0	120 0.0016	90.414 0.0			
					0.0	9.000		0.014	Vel =	1.67	
38			0.0 74.00					90.428	K Factor =	7.78	
39 to 40	47 47		288.34 288.34	6 6.357	0.0 0.0	10.000 0.0	120 0.0028	84.584 0.0			
					0.0	10.000		0.028	Vel =	2.91	
40 to 41	47 47		288.24 576.58	6 6.357	0.0 0.0	10.000 0.0	120 0.0101	84.612 0.0			
					0.0	10.000		0.101	Vel =	5.83	
41 to 42	47 47		287.87 864.45	6 6.357	0.0 0.0	10.000 0.0	120 0.0214	84.713 0.0			
					0.0	10.000		0.214	Vel =	8.74	
42 to 43	47 47		59.05 923.5	6 6.357	0.0 0.0	10.000 0.0	120 0.0241	84.927 0.0			
					0.0	10.000		0.241	Vel =	9.34	
43 to 44	47 47		52.24 975.74	6 6.357	0.0 0.0	10.000 0.0	120 0.0267	85.168 0.0			
					0.0	10.000		0.267	Vel =	9.86	
44 to 45	47 47		45.95 1021.69	6 6.357	0.0 0.0	9.500 0.0	120 0.0292	85.435 0.0			
					0.0	9.500		0.277	Vel =	10.33	
45 to 46	47 47		40.46 1062.15	6 6.357	0.0 0.0	9.000 0.0	120 0.0313	85.712 0.0			
					0.0	9.000		0.282	Vel =	10.74	
46 to 47	47 47		35.68 1097.83	6 6.357	0.0 0.0	9.000 0.0	120 0.0332	85.994 0.0			
					0.0	9.000		0.299	Vel =	11.10	

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Node1 to Node2	Elev1 Elev2	K Fact	Qa Qt	Nom Act	Fitting or Equiv	Len	Pipe Ftngs Total	CFact Pf/Ft	Pt Pe Pf	*****	Notes	*****
47 to 48	47 47		31.35 1129.18	6 6.357		0.0 0.0 0.0	9.000 0.0 9.000	120 0.0350	86.293 0.0 0.315		Vel = 11.41	
48 to 49	47 47		27.43 1156.61	6 6.357		0.0 0.0 0.0	9.000 0.0 9.000	120 0.0367	86.608 0.0 0.330		Vel = 11.69	
49 to 50	47 47		23.92 1180.53	6 6.357		0.0 0.0 0.0	9.000 0.0 9.000	120 0.0380	86.938 0.0 0.342		Vel = 11.93	
50 to 51	47 47		20.83 1201.36	6 6.357		0.0 0.0 0.0	9.000 0.0 9.000	120 0.0392	87.280 0.0 0.353		Vel = 12.14	
51 to 52	47 47		18.17 1219.53	6 6.357		0.0 0.0 0.0	9.000 0.0 9.000	120 0.0404	87.633 0.0 0.364		Vel = 12.33	
52 to 53	47 47		15.96 1235.49	6 6.357		0.0 0.0 0.0	9.000 0.0 9.000	120 0.0413	87.997 0.0 0.372		Vel = 12.49	
53 to 54	47 47		22.95 1258.44	6 6.357		0.0 0.0 0.0	9.000 0.0 9.000	120 0.0429	88.369 0.0 0.386		Vel = 12.72	
54 to 55	47 47		21.78 1280.22	6 6.357		0.0 0.0 0.0	9.000 0.0 9.000	120 0.0441	88.755 0.0 0.397		Vel = 12.94	
55 to 56	47 47		22.29 1302.51	6 6.357		0.0 0.0 0.0	9.000 0.0 9.000	120 0.0457	89.152 0.0 0.411		Vel = 13.17	
56 to 57	47 47		24.36 1326.87	6 6.357		0.0 0.0 0.0	9.000 0.0 9.000	120 0.0472	89.563 0.0 0.425		Vel = 13.41	
57 to 58	47 47		27.79 1354.66	6 6.357		0.0 0.0 0.0	9.000 0.0 9.000	120 0.0490	89.988 0.0 0.441		Vel = 13.69	
58 to 59	47 47		32.32 1386.98	6 6.357		0.0 0.0 0.0	9.000 0.0 9.000	120 0.0512	90.429 0.0 0.461		Vel = 14.02	
59 to 60	47 47		37.78 1424.76	6 6.357		0.0 0.0 0.0	9.000 0.0 9.000	120 0.0539	90.890 0.0 0.485		Vel = 14.40	
60 to 61	47 47		43.99 1468.75	6 6.357		0.0 0.0 0.0	9.000 0.0 9.000	120 0.0570	91.375 0.0 0.513		Vel = 14.85	
61 to 62	47 47		50.84 1519.59	6 6.357		0.0 0.0 0.0	9.000 0.0 9.000	120 0.0607	91.888 0.0 0.546		Vel = 15.36	
62 to 63	47 47		58.20 1577.79	6 6.357		0.0 0.0 0.0	9.000 0.0 9.000	120 0.0650	92.434 0.0 0.585		Vel = 15.95	

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Node1 to Node2	Elev1 Elev2	K Fact	Qa Qt	Nom Act	Fitting or Equiv	Len	Pipe Ftngs Total	CFact Pf/Ft	Pt Pe Pf	*****	Notes	*****
63 to 64	47 47		65.96 1643.75	6 6.357		0.0 0.0	9.000 0.0	120	93.019 0.0			
64 to FMJ	47 47		73.99 1717.74	6 6.357	V	12.573 0.0	2.333 12.573	120	93.651 0.0		Vel = 16.62	
FMJ			0.0 1717.74									
FMJ to TR3	47 47		1717.74 1717.74	6 6.357	V	12.573 0.0	44.208 12.573	120	94.786 0.0		K Factor = 176.44	
TR3 to BR3	47 2		0.0 1717.74	6 6.357	S B T	40.235 12.573 37.72	38.875 90.528 129.403	120	99.108 19.490 9.849		Vel = 17.36	
BR3 to FLG	2 2	H100	100.00 1817.74	8 7.98	L	19.632 0.0	2.000 19.632	150	128.447 0.0		Vel = 17.36	
FLG to UG2	2 -5		0.0 1817.74	8 7.98	L T	19.632 52.855	53.167 72.487	150	128.847 3.032		Vel = 11.66	
UG2			0.0 1817.74									
UG1 to UG2	-5 -5		-733.85 -733.85	8 7.98	3F G	40.774 6.041	614.875 46.814	150	136.485 0.0		K Factor = 156.91	
UG2 to UG3	-5 -5	H150	1967.74 1233.89	8 7.98	3F L T 2G	40.774 19.632 52.855 12.081	580.958 125.343 706.301	150	134.201 0.0 6.375		Vel = 4.71	
UG3 to UG4	-5 -5		-1967.74 -733.85	12 11.65	F G	17.441 8.05	958.917 25.490	150	140.576 0.0		Vel = 7.92	
UG4 to UG5	-5 -5		0.0 -733.85	12 11.65	G	8.05 0.0	16.167 8.049	150	140.037 0.0		Vel = 2.21	
UG5 to UG1	-5 -5		0.0 -733.85	8 7.98	5F 2G	67.957 12.081	945.542 80.039	150	140.024 0.0		Vel = 2.21	
UG1			0.0 -733.85									
UG3 to UG6	-5 -5		1967.74 1967.74	12 11.65	6F 2G	104.647 16.1	801.750 120.747	150	140.576 0.0		K Factor = -62.82	
UG6 to PUMP	-5 2		0.0 1967.74	12 11.65	2L	48.299 0.0	45.500 48.298	150	143.703 -3.032		Vel = 5.92	
PUMP						0.0	93.798	0.0034	0.318		Vel = 5.92	

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Node1	Elev1	K	Qa	Nom	Fitting or		Pipe Ftngs	CFact	Pt Pe	*****	Notes	*****
Node2	Elev2	Fact	Qt	Act	Eqiv	Len	Total	Pf/Ft	Pf			
PUMP	2		0.0	10	2V	10.89	15.000	120	140.989			
to					S	66.551	100.431		0.0			
PO	2		1967.74	10.42	B	22.99	115.431	0.0088	1.018	Vel =	7.40	
			0.0									
PO			1967.74						142.007	K Factor =	165.13	

